

Appl. No. 10/616,058
Amdt. dated July 15, 2005
Reply to Office Action dated May 17, 2005

AMENDMENTS TO THE DRAWINGS

The attached Annotated Sheet Showing Drawing Changes is submitted in response to the objection to the drawings, with changes to the drawings shown in red ink. A replacement sheet will be submitted shortly to meet all formal drawing requirements.

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reactor. The result is that backmixing of catalyst, feed and product can be effectively controlled so as not to overreact with product and thereby minimize undesirable side reactions.

A catalyst cooler is also included in the claimed system such that the outlet line of the regenerator connects to the catalyst cooler. In addition, the catalyst cooler includes a first catalyst discharge line coupled to the first catalyst discharge line of the disengaging zone, and a second catalyst discharge line coupled to the regenerator for recycling regenerated catalyst to the regenerator.

Schwarzenbek discloses a catalytic cracking process that incorporates a riser reactor zone that has two feed injection points. A lower injection point contacts fresh feed with recycled spent catalyst and a higher injection point contacts partially cracked feed or recycle oil with freshly regenerated catalyst. As a result, a bulk of the contaminants in the feed are deposited on the spent catalyst and a bulk of the cracking is carried out with the regenerated catalyst with a lowered level of contaminants.

The Schwarzenbek riser design differs from the claimed invention in that Schwarzenbek does not externally connect the riser to the catalyst disengaging zone. In addition, Schwarzenbek does not connect a catalyst cooler to the riser reactor.

Owen discloses a catalytic cracking process that uses an external riser reactor. In the Owens process, a catalyst disengaging zone is located directly above the regenerator. The Owens device does not use a catalyst cooler, although Owens depicts a "prior art" catalytic cracking unit that incorporates a catalyst cooler. However, the catalyst cooler is connected to the lower regenerator section and only circulates cooled catalyst directly to and from the regenerator. It does not have the ability to combine cooled, regenerated catalyst with coked catalyst recycle.

Wegerer discloses a FCC process that mixes spent and regenerated catalyst using a blending vessel. According to the specification at column 14, lines 13-18, catalyst entering the blending vessel may circulate through a heat exchanger, and catalyst that is to be cooled may exit either the regeneration zone or the blending zone and be returned either to the regeneration zone or the blending zone.

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If necessary to effect a timely response, this paper should be considered as a petition for an Extension of Time sufficient to effect a timely response. Please charge any deficiency in fees or credit any overpayments to Deposit Account No. 05-1712 (Docket #: 97B049/4).

Respectfully submitted,

July 15, 2005
Date

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Annotated Sheet Showing Drawing Changes

Figure 1
MTO High Velocity Fluid Bed Reactor
with Catalyst Recirculation

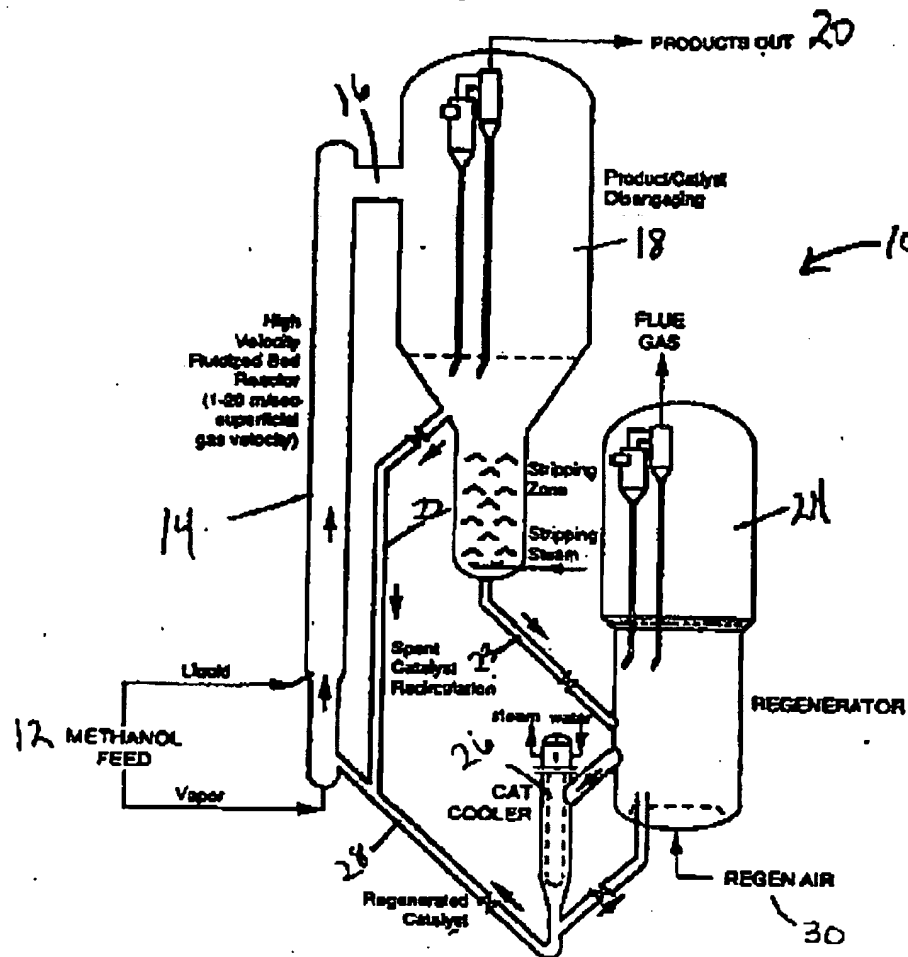


FIG. 1